Parallel Installation Guide

Parallel Installation Guide

4KVA/5KVA

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8. Trouble shooting

o: Housic shooting		
Situation		
Fault Code	Fault Event Description	Solution
80	CAN data loss	1.Check if communication cables are connected
81	Host data loss	well and restart the inverter.
82	Synchronization data loss	
		2.If the problem remains, please contact your
		installer.
83	The battery voltage of	1.Make sure all inverters share same groups of
	each inverter isnot	batteries together.
	the same.	2.If the problem remains, please contact your
		installer.
84	AC input voltage and	1.Check the utility wiring conncetion and restart
	frequency are	the inverter.
	detected different	2.If the problem remains, please contact your
		installer.
85	AC output current	1.Restart the inverter.
	unbalance	2.If the problem remains, please contact your
		installer
86	AC output mode setting	1.Switch off the inverter and check the DIP switch
	is different	setting.
		2.If the problem remains, please contact your installer.
87	Current feedback into the	1.Restart the inverter.
07	inverter is detected.	2.If the problem remains, please contact your
	inverter is detected.	installer.
88	The firmware version of	1.Update all inverter firmware to the same
	each inverter is not the	version.
	same.	2.If the problem remains, please contact your
		installer.
89	The output current of each	1.Check if communication cables are connected
	inverter is different.	well and restart the inverter.
		2.If the problem remains, please contact your installer.
90	CAN ID setting Error	1.Switch off the inverter and check the DIP switch
50	CAN 1D SECURING LITTON	setting.
		2.If the problem remains, please contact your

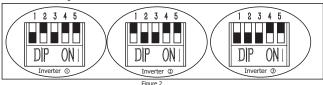
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Support three-phase equipment

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: On the bottom panel of inverter ,there are 5 pins DIP switches, you can set it as follow Figure $2\,$.



NOTE: It's necessary to turn off the machines when setting the DIP switches. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially

LCD display in L1-phase unit		LCD display in L2-phase unit		LCD display in L3-phase unit	
229 [2]	130	2 <u>2</u> 9 [2]	130	5 <u>5</u> 8-63	130 4
	200		/		

Step 4: Switch on all AC breakers of Line wires in Grid. If Grid is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon ** will flash and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit
229 [] 130 · * = = = • * * * * * * * * * * * * * * *	229 P2 130 · * * * * * * * * * * * * * * * * * *	229 P3 130 · · · · · · · · · · · · · · · · · · ·

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1:To avoid overload occurring, before turning on breakers in load side, it s better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

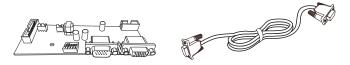
1. Introduction

This inverter can be used in parallel with two different operation modes.

- (1). Parallel operation in single phase with up to 3 units. The supported maximum output power is 15KVA(for 5KVA inverter)/12KVA (for 4KVA inverter).
- (2). Maximum three units work together to support three-phase equipment. The supported maximum output power is 15KVA(for 5KVA inverter)/12KVA (for 4KVA inverter).

2. Package Contents

In the case, you will find the following items in the package:

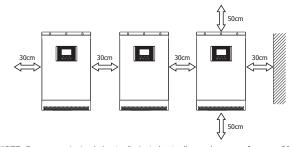


Parallel board

Parallel communication cable

3. Mounting the unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 30 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

4. Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery breaker, cable and terminal size for each inverter:

		F	Ring Termin	T	
Model	Wire Size	Cable	Dimer	sions	Torque value
		mm ²	D (mm)	L (mm)	value
4KVA	1*4AWG	22	6.4	33.2	2~ 3 Nm
	2*8AWG	14	6.4	29.2	
FIG.(A	1*4AWG	22	6.4	33.2	2 2 11
5KVA	2*8AWG	14	6.4	29.2	2~ 3 Nm



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working:

Recommended Grid and Load cable size for each inverter:

Model	AWG no.	Torque
4KVA	10AWG	1.4~1.6Nm
5KVA	8AWG	1.4~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel. Regarding Grid and Load, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and Grid side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or Grid. The recommended mounted location of the breakers is shown in the figures in 4-1 and 4-2.

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of Grid side with single phase:

			Transcripto primo er
	Model	2 units	3 units
	4KVA	80A/230VAC	120A/230VAC
	5KVA	100A/230VAC	150A/230VAC

Note 1: Also, you can use 40A breaker (50A for 5KVA), for only 1 unit, and each inverter has a breaker at its AC input.

Note 2: Regarding three phase system, you can use 4 poles breaker, the rating is up to the current of the phase which has the maximum units. Or you can follow the suggestion of note 1.

7 .Commissioning

Parallel in single phase

Step 1:Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: On the bottomt panel of inverter ,there are 5 pins DIP switches, you can set it as follow Figure ${\bf 1}$.



Figure 1

NOTE 1: If there are two inverter in parallel, you Only need to set inverter 1 and inverter 2 .

NOTE 2: It's necessary to turn off the machines when setting the DIP switches. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in Grid. It's better to have all inverters connect to Grid at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.

LCD display in Master unit	LCD display in Slave unit
229° (HS) 130°	229 (SL) (30 ·

Step 5: If there is no more fault alarm, the parallel system is completely installed. Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

6. Fault code display:

Fault Code	Fault Event	Icon on
80	CAN fault	
81	Host loss	
82	Synchronization loss	
83	Battery voltage detected different	ERROR
84	AC input voltage and frequency detected different	
85	AC output current unbalance	A SERROR
86	AC output mode setting is different	A □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □
87	Power feedback protection	A ERROR
88	Firmware version inconsistent	
89	Current sharing fault	A BERFOR
90	CAN ID setting Error	ERROR

Recommended battery capacity

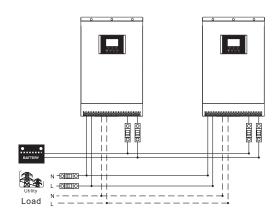
Inverter parallel numbers	2	3
Battery Capacity	400AH	600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

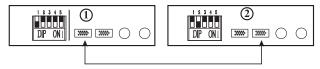
4-1. Parallel Operation in Single phase

• Two inverters in parallel:

Power Connection



Communication Connection

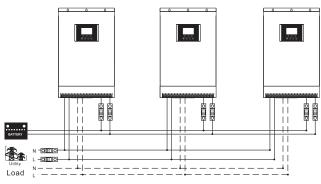


INVERTER 1: Setting the key 1 of DIP Switch to the bottom position, and the key 2,3,4,5 of DIP Switch to the top position.

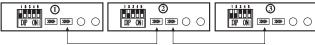
INVERTER②: Setting the key 2 of DIP Switch to the bottom position, and the key 1,3,4,5 of DIP Switch to the top position.

• Three inverters in parallel:

Power Connection



Communication Connection



INVERTER 1: Setting the key 1 of DIP Switch to the bottom position, and the key 2,3,4,5 of DIP Switch to the top position.

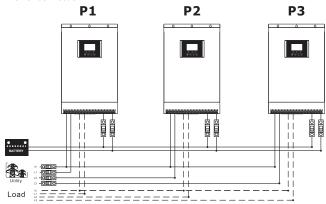
INVERTER②: Setting the key 2 of DIP Switch to the bottom position, and the key 1,3,4,5 of DIP Switch to the top position.

INVERTER③: Setting the key 1,2 of DIP Switch to the bottom position, and the key 3,4,5 of DIP Switch to the top position.

4-2. Support 3-phase equipment

One inverter in each phase:

Power Connection



NOTE: No connect 3-phase equipment of delta connection



INVERTER 1: Setting the key 1,3 of DIP Switch to the bottom position, and the key 2,4,5 of DIP Switch to the top position.

INVERTER 2: Setting the key 2,3 of DIP Switch to the bottom position, and the key 1,4,5 of DIP Switch to the top position.

INVERTER 3: Setting the key 1,2,3 of DIP Switch to the bottom position, and the key 4,5 of DIP Switch to the top position.

5. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.